

Appendice

Please note: for numeric data the comma is used as decimal separator.

Territory

Economic Growth

Figure 1: Financial Indicators {GRI 102-7}

	Unit	2018	2017	2016	YtY variation
Revenues	EUR	1.272.182.146	1.123.490.760	1.198.192.638	13%
Net Financial Position	EUR	-387.653.511	-421.765.304	-525.067.000	-8%

Figure 2: Direct economic value generated and distributed {GRI 201-1}

	2018		2017		2016		YtY variation
	EUR	%	EUR	%	EUR	%	
Direct economic value generated:	1.272.182.146		1.123.490.760		1.198.192.638		13%
Revenues	1.272.182.146		1.123.490.760		1.198.192.638		13%
Economic value distributed:	1.228.491.345		1.121.559.780		1.171.198.449		10%
Operating costs ¹	1.067.875.802	84%	962.787.064	85,7%	1.016.056.476	85%	11%
Employee wages and benefits	68.525.722	5%	67.720.277	6%	66.766.390	6%	1%
Payments to providers of capital	13.443.507	1%	19.524.556	1,7%	18.606.436	2%	-31%
Payments to government ²	76.939.902	6%	69.869.747	6,2%	67.718.880	6%	10%
Community investments ³	1.706.412	0,1%	1.658.137	0,1%	2.050.267	0,2%	3%
Economic value retained:	43.690.801	3%	1.930.980	0,2%	26.994.189	2,3%	2163%

¹The purchase of energy for trading puposes account for about 90% of the operations costs.

²This item includes taxes (IRES, IRAP, IMU, etc) and other payments such as "canoni idrici, demianali, rivieraschi, energia gratuita, fondi ambientali", etc.)

³This item includes sponsoring costs and donations

Figure 3: Value for South Tyrol {GRI 201-1}

	Unit	2018	%	2017	%	YtY variation
Employee wages and benefits	EUR	66.384.082	30%	67.720.277	37%	-2%
Payments to government	EUR	76.939.902	35%	69.869.747	39%	10%
Dividends to local governments	EUR	24.000.000	10%	15.200.000	8%	58%
Community investments	EUR	1.706.412	1%	1.658.137	1%	3%
Local Procurement	EUR	53.343.496	24%	26.501.483	15%	101%
Total	EUR	222.373.892	100%	180.949.643		23%

Figure 4: Infrastructure investments and services supported {GRI 203-1}

	Unit	2018	Proportion %	2017	2016	YtY variation
Energy distribution	EUR	36.520.000	43%	29.663.000	32.500.000	23%
Teleheating & services	EUR	6.866.000	8%	8.596.000	18.400.000	-20%
Energy production - mandatory	EUR	17.147.000	20%	13.663.000	8.083.000	25%
Energy production - stay in business	EUR	9.009.000	11%	3.420.000	3.733.000	163%
Smart Region	EUR	7.718.000	9%			
IT infrastructure	EUR	4.294.000	5%	1.135.317	2.235.000	278%
Supply & trading	EUR	412.000	0%	825.000	1.059.000	-50%
Facility investments	EUR	1.587.000	2%	1.646.225	1.823.000	-4%
Other investments	EUR	828.000	1%	2.751.106	2.756.000	-70%
Total	EUR	84.381.000	100%	61.699.648	70.589.000	37%

Security of Supply

Figure 5: Energy capacity (GRI EU10)

	Unit	
Projected energy demand in South Tyrol in 2050 (GWh) ¹	GWh	3.690
Produced electricity from hydroelectric sources by Alperia in 2018 (GWh)	GWh	3.961
Hydroelectric capacity in 2018 (GW) ²	GW	ca.1,4

¹Data calculated based on data taken from the 'Piano Clima Energia-Alto Adige-2050' and 'dati statistici TERNA 2017'
²Number only covers the total hydroelectric installed capacity of the plants managed by Alperia

Figure 6: Net energy output broken down by primary energy source¹ (GRI EU2)

	Unit	2018	% of total energy output	2017	2016	YtY variation
Total net produced electric energy	Gwh	4256		3712	4043	15%
thereof						
Hydro	Gwh	3961	89%	3344	3681	18%
Photovoltaic	Gwh	21	1%	24	22	-13%
Cogeneration (gas/gasoline)	Gwh	53	1%	66	66	-20%
Biofuel	Gwh	221	5%	278	274	-21%
Total net produced energy for heating ²	Gwh	199	4%	195	182	2%
Total net energy output	Gwh	4455		3907	4225	14%

¹Net energy output includes energy produced in our consolidated plants (34 hydroelectric plants, 5 heating plants, 3 photovoltaic parks and 7 plants, 1 biofuel plant) at 100%

²Includes thermal energy produced by biomass, gas, gasoline and waste

Figure 7: Quantity of products provided {GRI 102-7}

	Unit	2018	2017	2016	YtY-Variation
Electricity sold to end customers	Gwh	3994	3212	3460	24%
Trading	Gwh	1907	2310	5226	-17%
Thermal energy sold to end customers	Gwh	199	195	182	2%
Natural gas sold to end customers	MSmc	367	328	371	12%

Figure 8: Distribution network {GRI EU4}

	Unit	2018				2017				YtY variation
		Above ground	Under-ground	Total	Percentage of under-ground lines	Above ground	Under-ground	Total	Percentage of under-ground lines	
Length of transmission and distribution lines										
High tension	km	211	13	224	6%	198	12	210	6%	5%
Medium tension	km	1237	2067	3304	63%	1433	2018	3451	58%	7%
Low tension	km	1155	3945	5100	77%	1301	3816	5117	75%	4%
Total	km	2603	6025	8628	70%	2932	5846	8778	67%	4%

Gas distribution network	Unit	2018	2017	YtY variation
	km	113	112	1%

Municipalities supplied with electricity and gas out of a total of 116 South Tyrolean municipalities	Unit	2018	2017	YtY variation
	nr. municipalities	98	98	0%

End customers connected to the electricity grid	Unit	2018	2017	YtY variation
	nr. households	232207	229000	1%

Electricity distributed in South Tyrol	Unit	2018	2017	YtY variation
	TWh	2,6	2,5	4%

Substations	Unit	2018	2017	YtY variation
Primary HV/MV substations	nr.	36	33	9%
Secondary HV/MV substations	nr.	4112	4025	2%
MV switching substations	nr.	48	47	2%

Figure 9: System Average Interruption Frequency/Duration Index (SAIFI/SAIDI) {GRI EU28/29}

	Unit	2018	2017	2016	YtY variation
SAIFI (Frequency of interruptions per customer)	nr	1,73	1,69	1,59	2%
SAIDI (Power outage duration per customer)	minutes	27,36	20,74	23,66	32%

Asset Integrity

Figure 10: Energy availability {GRI EU30}

Availability factor ¹		Unit	2018	2017	2016	YtY variation
Energy source	Hydro	%	87,67	89,76	not available	-2%
	Photovoltaic	%	not available	not available	not available	

¹This indicator is not available for 2016. This indicator refers exclusively to AGP (100%) and Vipower (100%) plants. It is not available for photovoltaic plants. The availability factor of a power plant is the amount of time that it is able to produce electricity over a certain period.

Figure 11: Environmental incidents

Environmental incidents	2018	2017	2016	YtY variation
Number of environmental incidents	0	3	0	
Number of significant environmental incidents	0	1	0	
Financial impact of environmental incidents ¹	0	not available	0	0%

¹This includes fines paid and costs for clean up.

Supplier Management

Figure 12: Proportion of spending on local suppliers¹ {GRI 204-1}

	Unit	2018	2017 ²	2016 ³	YtY variation
Percentage of products and services purchased locally (based on expenditure in EUR)	%	27%	34%	not available	-21%
Percentage of works purchased locally (based on total works expenditure)	%	36%	41%	not available	-12%
Percentage of services purchased locally (based on total service expenditure)	%	22%	51%	not available	-57%
Percentage of products purchased locally (based on total products expenditure)	%	19%	15%	not available	24%
Percentage of contracts awarded locally (based on number of contracts)	%	60%	59%	not available	2%

¹The organisation's geographical definition of 'local' is defined as the province of South Tyrol.

²164 orders for Edyna were not yet included in the calculation due to different reporting systems and the In corso process of centralisation.

³Due to the lack of centralised systems after the merger, 2016 data is not available.

Figure 13: New suppliers that were screened using environmental and social criteria {GRI 308-1, GRI 414-1}

	Unit	2018	2017	2016 ¹	YtY variation
Percentage of new suppliers that were screened using environmental and or social criteria.	%	100	100	-	0%

¹Data for 2016 not available, new system implemented in 2017

Figure 14: Significant investment agreements and contracts that include human rights clauses or that underwent human rights screening¹ {GRI 412-3}

	Unit	2018	2017	2016	YtY variation
Number of significant investment agreements and contracts that include human rights clauses	Nr	0	0	0	0%
Percentage of significant investment agreements and contracts that include human rights clauses	%	0	0	0	0%

¹Clause was defined at the end of 2018 and will be rolled out to all significant contracts in 2019.

Green Mission

Water

Figure 15: Water {ALP6, ALP7}

	Unit	2018	2017	2016	YtY variation
Water released for minimum flow	l/sec	38.883	38.178	37.739	2%
Incidents of non compliance with MVF requirements	Nr	0	0	0	0%

Energy Consumption

Figure 16: Energy consumption within the organization² [GRI 302-1]

	Unit ¹	2018	Proportion (%)	2017	Proportion (%)	2016	Proportion (%)	YtY variation
Total energy consumption within the organization from non-renewable sources	TJ	803,36	29%	1.004,91	30%	1.013,57	32%	-20%
Gasoline	TJ	36,85	1%	103,10		102,95		-64%
Natural gas	TJ	752,46	27%	862,70		872,50		-13%
Electricity for own consumption (produced and aquired)	TJ	19,05	1%	39,11		38,12		-51%
Total energy consumption within the organization from renewable sources	TJ	2.001,57	71%	2.335,24	70%	2.135,69	68%	-14%
Palmoil	TJ	1.707,64	61%	2.110,86		1.899,58		-19%
Wood chips	TJ	167,61	6%	156,71		102,57		7%
Electricity for own consumption (produced)	TJ	126,32	4%	67,67		133,53		87%
Total energy consumption within the organization	TJ	2.809,92	100%	3.340,16	100%	3.144,26	100%	-16%

¹Conversion factors used based on the IPCC Guidebook 2006
²Data for 2016 and 2017 restated due to an update in calculation method

Emissions

Figure 17: GHG Emissions ¹ {GRI 305}

	Unit	2018	2017	2016	YtY variation
Gross direct (Scope 1) GHG emissions	tCO ₂ e	50.964	56.971	57.626	-11%
thereof biogenic CO ₂ emissions	tCO ₂ e	3.368	2.756	2.117	22%
Gross location-based energy indirect (Scope 2) GHG emissions ²	tCO ₂ e	1.885	3.325	3.137	-43%
Gross other indirect (Scope 3) GHG emissions ³	tCO ₂ e	53.214	66.074	60.473	-19%
Total GHG emission	tCO ₂ e	109.432	129.125	123.352	-15%
GHG emissions intensity ratio for the organization⁴	tCO ₂ e /Mwh of produced energy (gross)	0,02	0,03	0,03	-25%

¹The main gases included are CO₂ and SF₆; Emission Factors used according to DEFRA (car fleet, biogenic emission) and ISPRA (gas, gasoline); data consolidated according to financial control; data aggregated based on the GHG Protocol Biogenic emission out of wood chip biomass are calculated with IPCC Guidebook (2006), Palm oil with DEFRA; Data for 2016 and 2017 restated due to an update in calculation method

²Location based emission factor used for purchased electricity: TERNA (2016) based on the Italian energy mix; emission factor used for purchased heat: EURAC (2010)

³Includes rented car fleet and well-to-tank associated emissions (emissions associated for the extraction, refining and transport of raw fuel material sources such as oil or natural gas). Emission factors used: DEFRA and cargo manifest.

⁴Scope 1,2 and 3 emissions are included in the intensity ratios. Biogenic emissions are included in ratio.

Proportion of emissions	
Scope 1	50%
Scope 2	1%
Scope 3	49%

Customers

Customer Satisfaction

Customer Accounts

Figure 18: Number of customer accounts¹ {GRI EU3}

Type	Unit	2018	2017	YtY variation
Electricity customer accounts	nr.	236000	193000	22%
Heating customer accounts	nr.	1716	1674	3%
Gas customer accounts	nr.	60000	59000	2%
Total customer accounts	nr.	297716	253674	17%

¹customer accounts= connections to the grid (POD) as per 31.12.

Figure 19: Monthly average of calls answered - green number (%) {ALP1}

	Unit	2018	2017	2016	YtY variation
Monthly average of calls answered - green number	%	97%	97%	85%	0%

Figure 20: Customer complaints {ALP2}

	Unit	2018	2017	2016	YtY-Variation
Number of complaints within the reporting period	Nr	533	587	385	-9%
i. thereof number of complaints addressed within the reporting period	Nr	533	587	385	-9%
ii. thereof number of complaints solved within the reporting period	Nr	533	587	385	-9%
Number of unsolved complaints including prior periods	Nr	0	0	0	0%
Resolution rate customer complaints within the reporting period	%	100%	100%	100%	0%
Number of customer complaints within the reporting period, addressed within 40 days	%	100%	100%	100%	0%
Complaint rate (per 100 customers)		0,18	0,23	-	-22%

Figure 21: Customer Satisfaction Index {ALP3}

	Unit	2018 ²	2017	2016
Customer Satisfaction Index ¹	%	87%	not available	not available
Customer Satisfaction Index - Clients Business	%	85%	not available	not available
Customer Satisfaction Index - Clients Private	%	89%	not available	not available

¹Percentage of clients (business and retail) who are overall satisfied with Alperia's services

²Survey was performed for the first time in 2018

Transparent Marketing and Communication

Figure 22: Incidents of non-compliance concerning product and service information and labelling {GRI 417-2}

Number of incidents of non-compliance concerning product and service information and labelling	Unit	2018	2017	2016	YtY variation
with regulations resulting in a fine or penalty	nr	0	0	0	0%
with regulations resulting in a warning	nr	0	0	0	0%
with voluntary codes	nr	0	0	0	0%

Figure 23: Incidents of non-compliance concerning marketing communications {GRI 417-3}

Number of incidents of non-compliance concerning marketing communications	2018	2017	2016
with regulations resulting in a fine or penalty	0	0	0
with regulations resulting in a warning	0	0	0
with voluntary codes ¹	0	0	0

¹Sponsorship and donation guideline

Cyber Security

Figure 24: Customer Privacy [GRI 418-1]

	2018	2017	2016	YtY variation
Total number of substantiated complaints received concerning breaches of customer privacy	0	0	0	
i. complaints received from outside parties and substantiated by the organization;	0	0	0	
ii. complaints from regulatory bodies.	0	0	0	
Total number of identified leaks, thefts, or losses of customer data.	0	0	0	

Figure 25: Other indicators related to cyber security:

	2018	2017	YtY variation
During the year Alperia's protection systems blocked (daily average):			
spam e-mails	3.000	5.000	-40%
malicious connection attempts	22.000	20.000	10%
Each month Alperia identifies and blocks an average of:			
viruses	70	17	312%
pieces of spyware (software that collects information about a user's online activity)	40	22	82%
malicious, suspicious or prohibited internet activities	1.000.000	600.000	67%
malicious or unauthorised applications	120	80	50%
malicious or prohibited items of content	250.000	300.000	-17%

Employees

Employee Development

Note: Employee indicators do not include employees of Alperia Bartucci SpA due to the fact that HR reporting systems are not yet fully integrated.

Figure 26: Information on employees and other workers {GRI 102-8}

		Total number of employees			Employment contract						Employment type					
					Permanent			Temporary			Full-time			Part-time		
		2018	2017	2016	2018	2017	2016	2018	2017	2016	2018	2017	2016	2018	2017	2016
Women	Headcount	195	193	188	182	189	188	13	4	0	121	119	117	74	74	71
	%	21%	21%	20%	20%	21%	20%	24%	19%	0%	14%	14%	14%	78%	78%	75%
Men	Headcount	750	747	758	708	730	756	42	17	2	729	726	734	21	21	24
	%	79%	79%	80%	80%	79%	80%	76%	81%	100%	86%	86%	86%	22%	22%	25%
Total¹	Headcount	945	940	946	890	919	944	55	21	2	850	845	851	95	95	95
	%	100%	100%	100%	94%	98%	99,8%	6%	2%	0,2%	90%	90%	90%	10%	10%	10%

¹Employees who left the the organisation on 31.12. are not included in total number of employees per 31.12.; Directors are included in employee numbers

Figure 27: New employee hires and employee turnover [GRI 401-1]

New employee hires			Total		under 30	31-40	41-50	51+
		2018	2017	2016	2018	2018	2018	2018
Women	Headcount	13	9	8	3	7	3	0
	Percentage of new employee hires	% 22%	26%	24%				
Men	Headcount	46	25	26	16	18	8	4
	Percentage of new employee hires	% 78%	74%	76%				
Total new employee hires	Headcount	59	34	34	19	25	11	4
Total headcount per 31.12.	Headcount	945	940	946				
New employee hire rate	%	6%	4%	4%				

Employee turnover ¹			Total		under 30	31-40	41-50	51+
		2018	2017	2016	2018	2018	2018	2018
Women	Headcount	10	4	13	4	3	0	3
	%	19%	10%	28%				
Men	Headcount	44	36	33	3	6	2	33
	%	81%	90%	72%				
Total employee turnover	Headcount	54	40	46	7	9	2	36
Total headcount per 31.12.	Headcount	945	940	946				
Employee turnover rate	%	6%	4%	5%				

¹Employee turnover: employees who leave the organization voluntarily or due to dismissal, retirement, or death in service; turnover per 31/12; Employees who leave the organization on 31.12. are included in employee turnover.

Figure 28: Average training hours {GRI 404-1}

Average training hours per employee - Gender	Unit	Total		
		2018	2017	2016
Women	hours	14,9	not available	not available
Men	hours	19,7	not available	not available
Total	hours	18,7	not available	not available

Average training hours per employee - Employee category	Unit	Total		
		2018	2017	2016
Top Management (Directors and Direct Reports)	hours	31,5	not available	not available
Middle Management (Second and Third Level)	hours	28,4	not available	not available
Employees	hours	16,5	not available	not available

Figure 29: Performance and career development reviews {GRI 404-3}

Percentage of employees receiving regular performance and career development reviews - Gender	Unit	Total		
		2018	2017	2016
Women	%	4%	0%	0%
Men	%	3%	0%	0%
Total	%	4%	0%	0%

Percentage of employees receiving regular performance and career development reviews - Employee category	Unit	Total		
		2018	2017	2016
Top Management (Directors and Direct Reports)	%	36%	100%	100%
Middle Management (Second and Third Level)	%	9%	0%	0%
Employees	%	1%	0%	0%

Diversity and equal opportunities

Figure 30: Diversity of governance bodies and employees {GRI 405-1}

Diversity Governance Bodies		Total			under 30	31-40	41-50	51+
		2018	2017	2016	2018	2018	2018	2018
Women	Headcount	4	4	4	0	0	2	2
	%	33%	33%	33%				
Men	Headcount	8	8	8	0	0	1	7
	%	67%	67%	67%				
Total	Headcount	12	12	12	0	0	3	9
	%	100%	100%	100%	0%	0%	25%	75%

Diversity Employees		Total			under 30	31-40	41-50	51+
		2018	2017	2016	2018	2018	2018	2018
Women	Headcount	195	193	188				
	%	21%	21%	20%				
Men	Headcount	750	747	758				
	%	79%	79%	80%				
Employees with diasabilities	Headcount	24	29	30				
	%	3%	3%	3%				
Total	Headcount	945	940	946	92	244	241	368
	%	100%	100%	100%	10%	26%	25%	39%

Figure 31: Ratio of basic salary and remuneration of women to men {GRI 405-2}

Ratio of basic salary and remuneration of women to men	Unit	Total		YtY variation
		2018	2017 ⁴	
Top management ¹	Ratio	0,77	0,78	-1%
Middle management ²	Ratio	0,93	1,06	-12%
White-collar employees	Ratio	0,87	0,83	5%
Blue-collar employees ³	Ratio	0,62	0,75	-17%

¹ Includes directors and direct reports

² Includes 2nd and 3rd level reports

³ Data not representative, as there is only one woman in this category, who is not a specialized worker.

⁴ Data was restated, due to a change in calculation methodology

Percentage of female employees per category	2018
Top management	12%
Middle management	15%
White-collar employees	32%
Blue-collar employees	0,4%

Percentage of employees per category based on total number of employees	2018
Top management	6%
Middle management	10%
White-collar employees	57%
Blue-collar employees	26%

Figure 32: Parental leave³ {GRI 401-3}

		Men			Women		
		2018	2017	2016	2018	2017	2016
Total number of employees that were entitled to parental leave ¹	Headcount	16	42	9	7	13	26
Total number of employees that took parental leave ²	Headcount	14	17	9	7	13	26
	%	88%	40%	100%	100%	100%	100%
Total number of employees that returned to work in the reporting period after parental leave ended	Headcount	14	17	9	6	4	4
Total number of employees that returned to work in 2017 after parental leave ended that were still employed 12 months (ending in the reporting period 2018) after their return to work	Headcount	15	9	0	6	4	0
Return to work rate⁴	%	100%	100%	100%	86%	100%	100%
Retention rate⁵	%	88%	100%	100%	75%	100%	100%

¹Based on total entitlements known to the employer with starting date after 1.1.2018

²Based on the entitlements with starting date after 1.1.2018

³Includes compulsory leave (only for mother) and optional leave (usable also by the father)

⁴Total number of employees that did return to work after parental leave / Total number of employees due to return to work after taking parental leave*100

⁵Retention rate = Total number of employees retained 12 months after returning to work following a period of parental leave / Total number of employees returning from parental leave in the prior reporting *100period(s)

Health and safety at work

Figure 33: Health: Types of occupational diseases, occupational disease rate, and absenteeism {GRI 403-2}

Employees	2018	2017	2016	YtY variation
Incidents of occupational diseases	0	0	0	0%
Lost work days due to occupational diseases	0	0	0	0%
Lost work days due to abentees of all kind ¹	10.033	10.717	7.633	-6%
Hours worked	1.454.474	1.396.937	1.194.147	4%
Hours scheduled to be worked	1.822.583	1.824.863	1.511.618	-0%
Occupational disease rate (per 1.000.000 h)	0	0	0	0%
Absentee rate (per 1000 hours)	5,50	5,87	5,05	-6%

¹Absentee excludes permitted leave absences such as holidays, study, maternity or paternity leave and compassionate leave.

¹'lost days' count begins the day after the absence

Figure 34: Safety: Types of injury and rates of injury, lost days, and number of work-related fatalities {GRI 403-2}

Employees	2018	2017	2016	YtY variation
Fatalities	0	0	0	0%
Lost work day incidents	13	13	25	0%
Lost days ¹	293	192	228	53%
Hours worked	1.454.474	1.396.937	1.561.512	4%
Incident rate (per 1.000.000 h)²	8,94	9,31	16,01	-4%
Lost day rate (per 1000h)	0,20	0,14	0,15	43%

¹When calculating 'lost days', 'days' means 'calendar days'; 'lost days' count begins the day after the accident
²Minor (first-aid level) injuries are not included in the injury rate (IR); fatalities are included in the injury rate (IR)

Contractors	2018	2017	2016	YtY variation
Fatalities	0	not available	not available	0
Lost work day incidents	1	not available	not available	0
Lost days ¹	13	not available	not available	0
Hours worked	584.353	not available	not available	0
Incident rate²	1,71	not available	not available	0
Lost day rate	0,02	not available	not available	0

¹When calculating 'lost days', 'days' means 'calendar days'; 'lost days' count begins the day after the accident
²Minor (first-aid level) injuries are not included in the injury rate (IR); fatalities are included in the injury rate (IR)

Development and Innovation

Innovation, Research and Development

Figure 35: Innovation, Research and development activity and expenditure aimed at providing reliable electricity and promoting sustainable development {GRI EU8}

	Unit	2018	2017	2016	YtY variation
Number of employees working on R&D Projects	number of employees	46	not available	not available	
Hours of employees worked on R&D Projects	hours	not available	not available	not available	
Total R&D expenditure	EUR	1.056.717	1.554.248	707.952	-32%
EU Projects	EUR	393.169			
Other Research Projects	EUR	317.196			
Innovation Board Projects	EUR	346.352			

Sustainable Products and Services

Figure 36: Sustainable products and services¹ {GRI EU7/ALP4}

	2018	2017 ²	YtY variation
Share of revenues with sustainable products and services (%)	49%	46%	7%

¹Revenues include production and sale of hydro & solar energy, biomass and district heating and services related to energy efficiency and green mobility; Data include revenues related to 50% of SFE energy production sold by Alperia Energy; Revenues relate to pro quota energy quantities; Revenues of the sale of green labelled electricity sold to end customers are based on the estimation of average revenues based on cancelled Guarantees of Origine.

²Data restated due to updated calculation method